

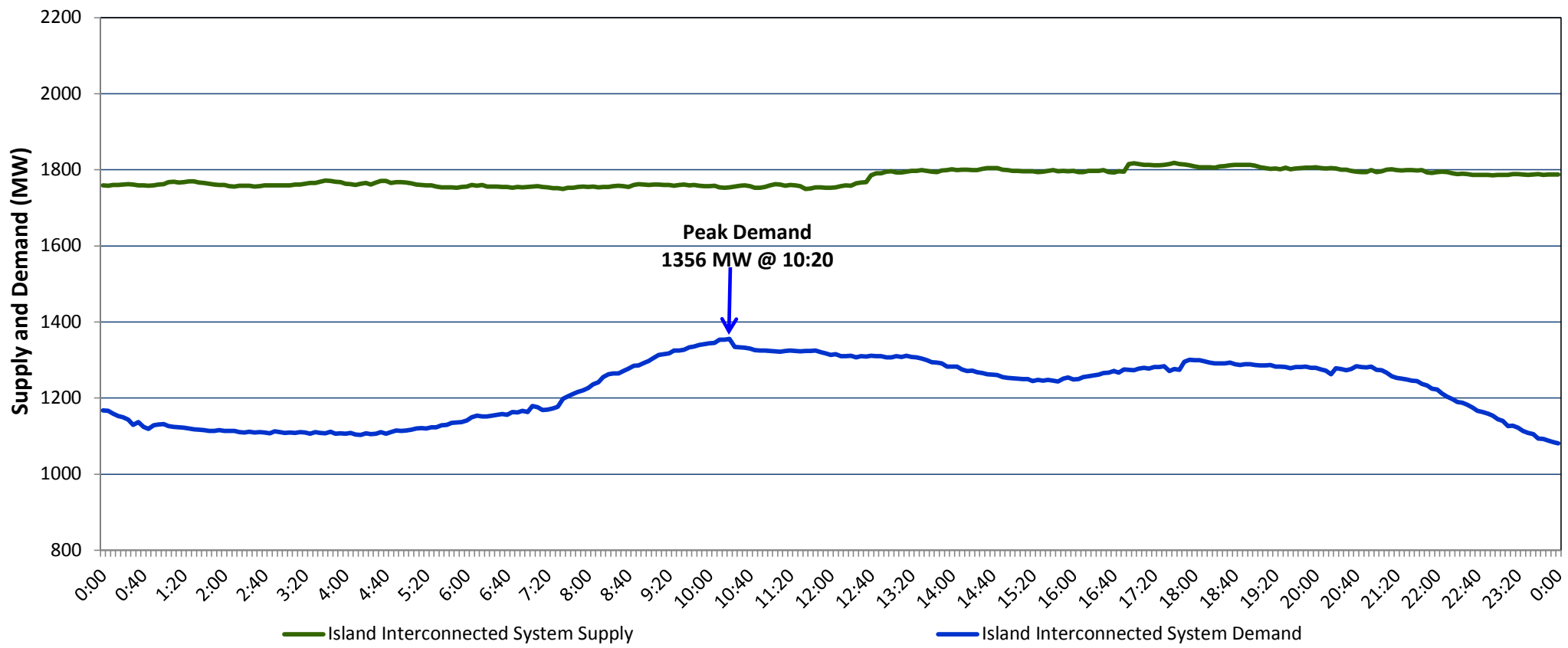
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, February 20, 2017

Section 1

Island Interconnected System Supply and Demand

Actual 24 Hour System Performance For Sunday, February 19, 2017



Supply Notes For February 19, 2017

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AAs of 1513 hours, February 09, 2017, Stephenville Gas Turbine available at 38 MW (50 MW).

BAs of 1800 hours, February 14, 2017, Holyrood Unit 1 available at 145 MW (170 MW).

CAs of 2039 hours, February 18, 2017, Holyrood Unit 2 unavailable due to planned outage (170 MW).

DAt 1238 hours, February 19, 2017, Hardwoods Gas Turbine available at 25 MW (50 MW).

Section 2

Island Interconnected Supply and Demand

Mon, Feb 20, 2017 Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,925	MW	Monday, February 20, 2017	-1	-4	1,440	1,332
NLH Generation: ⁴	1,630	MW	Tuesday, February 21, 2017	-2	-4	1,450	1,342
NLH Power Purchases: ⁶	115	MW	Wednesday, February 22, 2017	-4	-1	1,420	1,312
Other Island Generation:	180	MW	Thursday, February 23, 2017	-2	-1	1,390	1,283
Current St. John's Temperature:	-2	°C	Friday, February 24, 2017	2	-8	1,545	1,436
Current St. John's Windchill:	-5	°C	Saturday, February 25, 2017	-10	-9	1,490	1,382
7-Day Island Peak Demand Forecast:	1,545	MW	Sunday, February 26, 2017	-2	5	1,315	1,209

Supply Notes For February 20, 2017

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EAt 0235 hours, February 20, 2017, Holyrood Unit 2 available at full capacity (170 MW).

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3. As of 0800 Hours.

4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5. Gross output from all Island sources (including Note 4).

6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

7. Adjusted for CBP&P, Praxair and Vale interruptible load as well as the impact of voltage reduction, when applicable.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Sun, Feb 19, 2017	Actual Island Peak Demand ⁸	10:20	1,356 MW
Mon, Feb 20, 2017	Forecast Island Peak Demand		1,440 MW

Notes:

8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).